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Foreword

This **1993 SPE Index** includes references to papers published during the year in the five SPE technical journals (*Journal of Petroleum Technology*, *SPE Drilling Engineering*, *SPE Formation Evaluation*, *SPE Production Engineering*, and *SPE Reservoir Engineering*) and in the bimonthly *SPE Computer Applications* and the *SPE Advanced Technology Series;* to papers presented at 1993 SPE-sponsored meetings; and to papers submitted for journal review during the year. The reader can use this comprehensive index as a valuable guide to all papers introduced in 1993.

As in the past, index entries for journal-published papers include the journal and issue date. Papers also included in the 1993 *Transactions* carry the additional designation **Transaction**. You can identify the provenance of nonjournal papers—meeting papers and unsolicited manuscripts—with the key that appears at the beginning of the index.

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Key to 1993 Nonjournal Papers

The following codes appear in the indices to identify the source of nonjournal papers presented at SPE-sponsored meetings or received for review and possible journal publication during 1993.

APC—Asia-Pacific Oil and Gas Conference, Feb. 8–10, Singapore; April 26–28, Denver

DC—SPE/IADC Drilling Conference, Feb. 22-25, Amsterdam

EPEC—SPE/EPA Exploration and Production Environmental Conference, March 7–10, San Antonio

ERM—Eastern Regional Conference, Nov. 2–4, Pittsburgh

FM—Annual Technical Conference and Exhibition, Oct. 3-7, Houston

GTS—Gas Technology Symposium, June 28–30, Calgary

HEES—Hydrocarbon and Economics Symposium, March 29–30, Dallas

LPR—Rocky Mountain Regional Meeting/Low Permeability Reservoirs Symposium, Denver

MEOS—Middle East Oil Show, April 3–6, Bahrain

OCS—International Symposium on Oilfield Chemistry, March 2–5, New Orleans

OE—Offshore Europe, Sept. 7–10

PCC—Petroleum Computer Conference, July 11–14, New Orleans

POS—Production Operations Symposium, March 21–23, Oklahoma City

RS—Symposium on Reservoir Simulation, Feb. 28–March 3, New Orleans

USMS—Unsolicited manuscript received for review by the Editorial Review Committee

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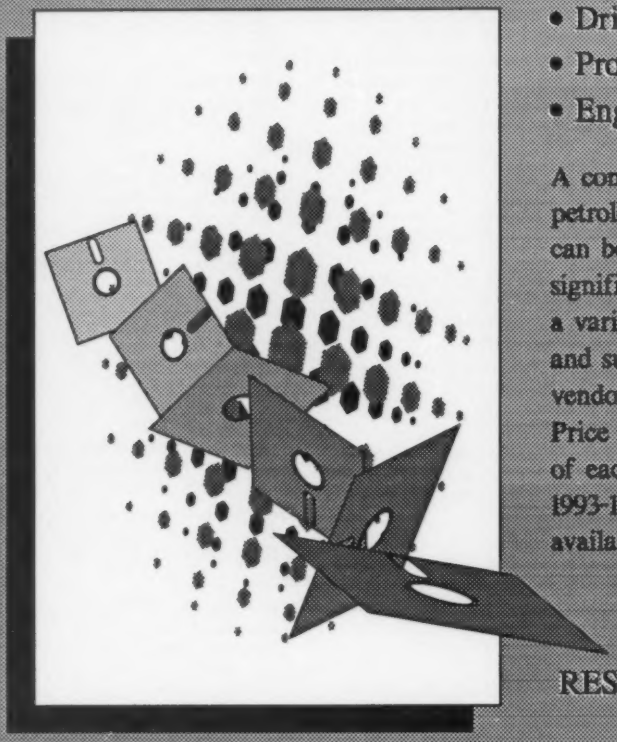

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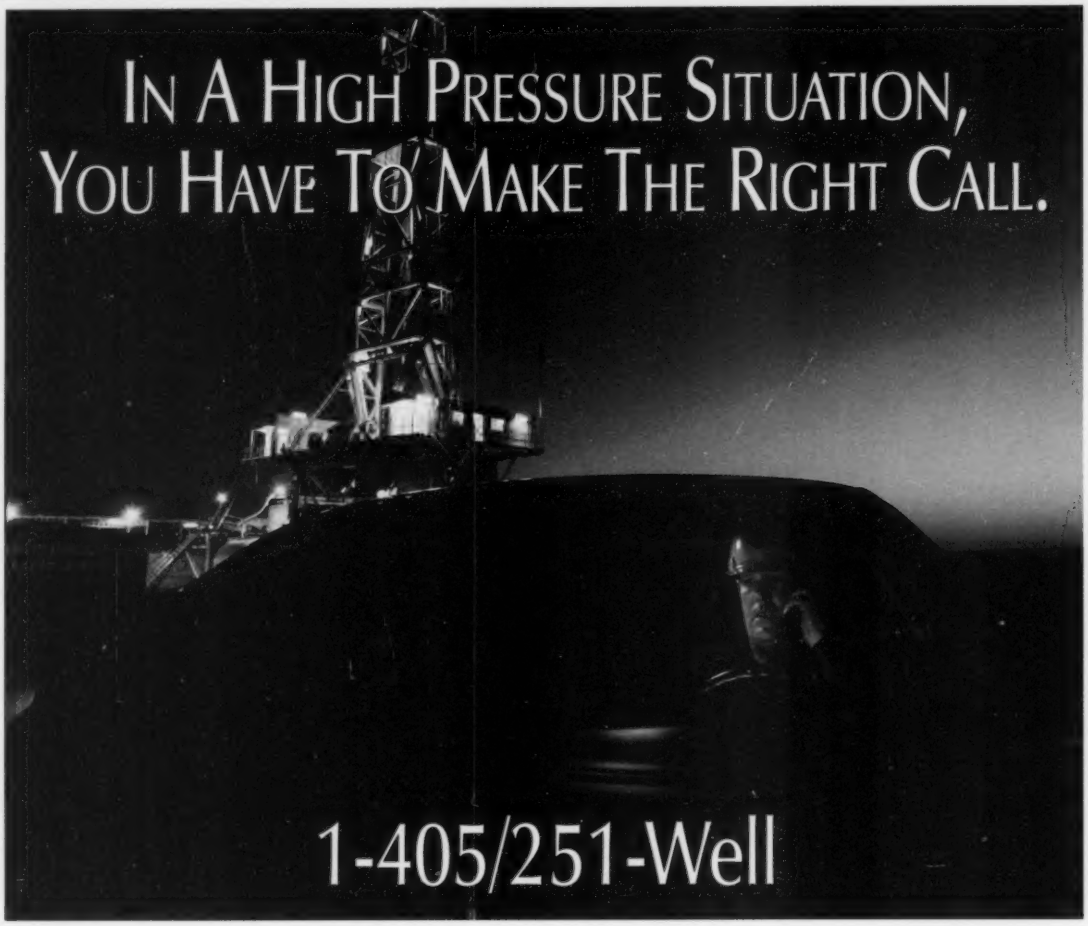

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